

# NF\\/S RELEAS



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During 2020, the harvesting of renewable energy from grid-connected PV systems was estimated at 233.1 GWh, an increase of 20.5 per cent over the previous year.

# Renewable Energy from Photovoltaic Panels (PVs): 2020

Cut-off date: 13 May 2021 Stock of PVs: 2020

The stock of PV installations amounted to 29,339 of which 85.0 per cent were installed in the region of Malta and 15.0 per cent were in the Gozo and Comino region. The Northern Harbour and Western districts accounted for 37.6 per cent of the total stock of PV installations with 5,692 and 5,339 installations respectively. When compared to 2019, the stock of PV installations increased by 6.8 per cent. The percentage increases were highest in the South Eastern district (7.5 per cent) and lowest in the Gozo and Comino district (5.4 per cent) (Table 1, Map 1).

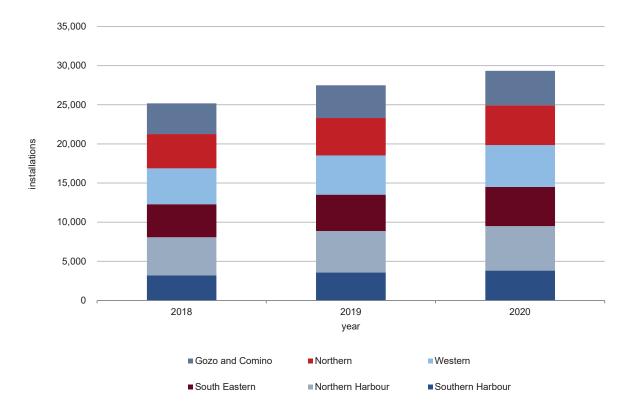


Chart 1. Stock of PV installations by district (LAU 1) and year

The domestic sector accounted for 93.6 per cent of the total stock of PV installations, followed by the commercial and public sectors, accounting for 5.5 and 0.9 per cent respectively. Most increases in new PV installations resulted from the domestic sector. The Northern Harbour district had the highest stock of PV installations in the domestic sector (Table 2 and Maps 2, 3).

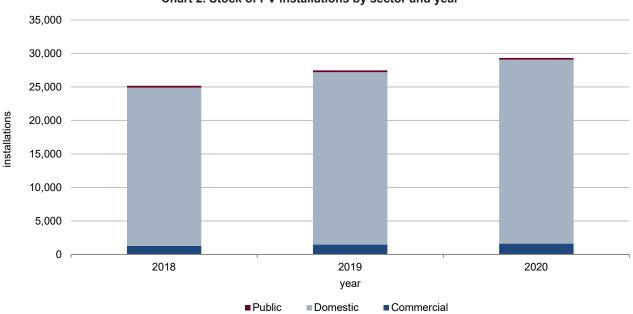


Chart 2. Stock of PV installations by sector and year

Maps 1 to 3 illustrate the concentration of grid-connected PVs, featuring point data on 250m² grid cells. Map 4 illustrates the spread and intensity of domestic PV installations per 1,000 population by locality, indicating that the top 10 localities were in the region/district of Gozo and Comino. When analysing the results by district, Gozo and Comino district had an average of 119 domestic installations per 1,000 population, followed by the Western and South Eastern districts at 80 and 63 installations respectively. The lowest ratio was registered in the Northern Harbour district, with 31 installations per 1,000 population.

## Production of energy from PVs: 2020

Total kWp amounted to 184,563.7, an increase of 19.6 per cent over 2019. The commercial sector amounted to 50.6 per cent of total kWp, followed by 46.4 and 2.9 per cent in the domestic and public sectors respectively. The peak power rating of an average PV system in the domestic sector stood at 3.1 kWp, whereas that for the commercial and public sectors amounted to 57.7 and 20.6 kWp respectively (Table 3 and Map 5).

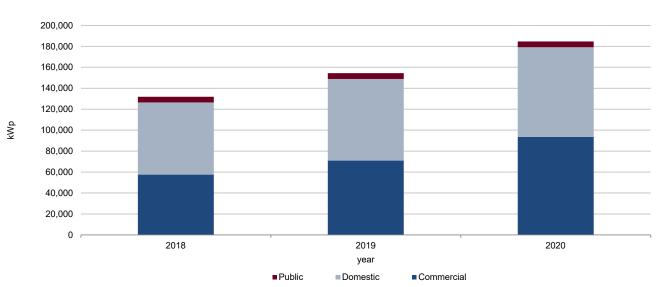
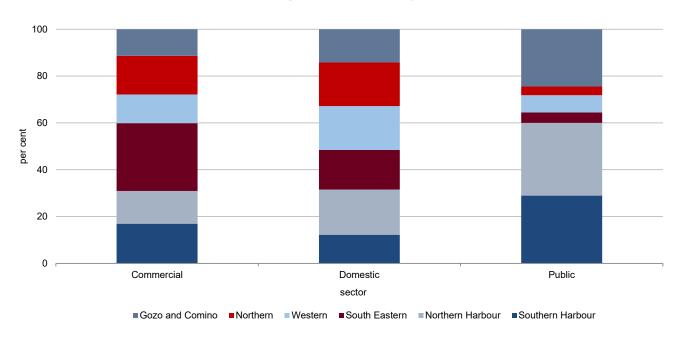


Chart 3. Total kWp of grid-connected PVs by sector and year

Chart 4. Distribution of total kWp of grid-connected PVs by sector and district (LAU 1): 2020



When compared to the situation in 2019, generation of energy from grid-connected PVs increased by 20.5 per cent, totalling an estimated value of 233.1 GWh. Most energy was generated in the South Eastern and Northern Harbour districts at 20.8 and 17.3 per cent of the total GWh respectively. Increases were highest in the Northern district (28.4 per cent) and lowest in the Gozo and Comino district (9.6 per cent) (Table 4 and Map 6).

Chart 5. Estimated total output in GWh from grid-connected PVs by district (LAU 1) and year

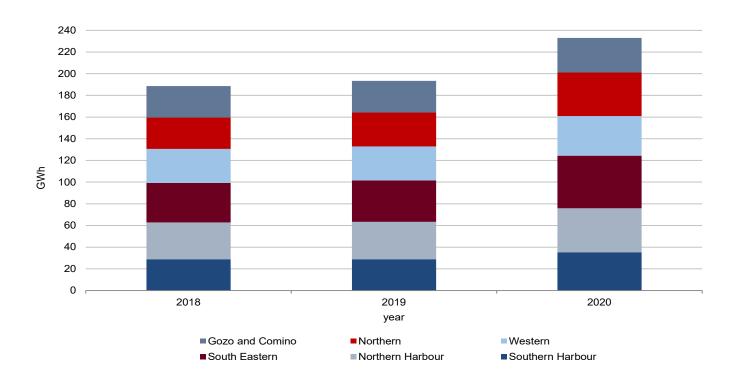


Table 1. Stock of PV installations by region (NUTS 3), district (LAU 1) and year

Year	National	MALTA							
	NUTS 3		Malta						Gozo and Comino
	LAU 1			Southern Harbour	Northern Harbour	South Eastern	Western	Northern	Gozo and Comino
2018		25,177	21,262	3,214	4,861	4,220	4,578	4,389	3,915
2019		27,478	23,303	3,563	5,308	4,657	5,010	4,765	4,175
2020		29,339	24,938	3,816	5,692	5,007	5,339	5,084	4,401

Source: Regulator for Energy and Water Services

Table 2. Stock of PV installations by sector, region (NUTS 3), district (LAU 1) and year

Year	National	MALTA							
	NUTS 3		Malta						Gozo and Comino
	LAU 1			Southern Harbour	Northern Harbour	South Eastern	Western	Northern	Gozo and Comino
Comme	ercial								
2018		1,287	1,079	183	249	189	224	234	208
2019		1,463	1,236	211	284	221	247	273	227
2020		1,621	1,373	238	314	251	276	294	248
Domest	tic								
2018		23,626	19,967	2,963	4,548	4,000	4,322	4,134	3,659
2019		25,752	21,852	3,285	4,960	4,405	4,731	4,471	3,900
2020		27,455	23,350	3,511	5,314	4,725	5,031	4,769	4,105
Public									
2018		264	216	68	64	31	32	21	48
2019		263	215	67	64	31	32	21	48
2020		263	215	67	64	31	32	21	48

Source: Regulator for Energy and Water Services

Table 3. Total kWp of grid-connected PVs by sector, region (NUTS 3), district (LAU 1) and year

Year National	MALTA							
NUTS 3		Malta						Gozo and Comind
LAU 1			Southern Harbour	Northern Harbour	South Eastern	Western	Northern	Gozo and Comind
Commercial								
2018	57,509.8	49,019.2	9,811.4	8,965.9	14,133.4	8,517.0	7,591.5	8,490.6
2019	70,893.1	61,486.7	12,701.2	11,328.0	17,192.3	10,309.9	9,955.3	9,406.4
2020	93,454.9	82,818.2	15,780.8	13,063.3	27,108.6	11,422.0	15,443.5	10,636.7
Domestic								
2018	68,936.0	58,582.4	8,291.0	13,123.6	11,497.7	12,909.5	12,760.6	10,353.6
2019	77,988.0	66,682.0	9,535.5	14,884.3	13,145.4	14,663.4	14,453.4	11,306.0
2020	85,678.7	73,486.6	10,476.8	16,518.4	14,458.7	16,076.5	15,956.2	12,192.1
Public								
2018	5,433.6	4,102.5	1,574.8	1,685.1	243.0	401.2	198.4	1,331.1
2019	5,430.1	4,099.0	1,571.3	1,685.1	243.0	401.2	198.4	1,331.1
2020	5,430.1	4,099.0	1,571.3	1,685.1	243.0	401.2	198.4	1,331.1
Total								
2018	131,879.4	111,704.1	19,677.2	23,774.6	25,874.1	21,827.7	20,550.5	20,175.3
2019	154,311.2	132,267.7	23,808.0	27,897.4	30,580.7	25,374.5	24,607.1	22,043.5
2020	184,563.7	160,403.8	27,828.9	31,266.8	41,810.3	27,899.7	31,598.1	24,159.9

Source: Regulator for Energy and Water Services

Table 4. Estimated total GWh produced by grid-connected PVs by region (NUTS 3), district (LAU 1) and year

							MALTA	ear National
Gozo and Comino						Malta		NUTS 3
Gozo and Comino	Northern	Western	South Eastern	Northern Harbour	Southern Harbour			LAU 1
29.0	29.0	31.3	36.5	33.9	28.9	159.6	188.6	2018
29.2	31.3	31.3	38.2	34.5	28.9	164.2	193.4	2019
32.0	40.2	36.5	48.6	40.4	35.4	201.1	233.1	2020

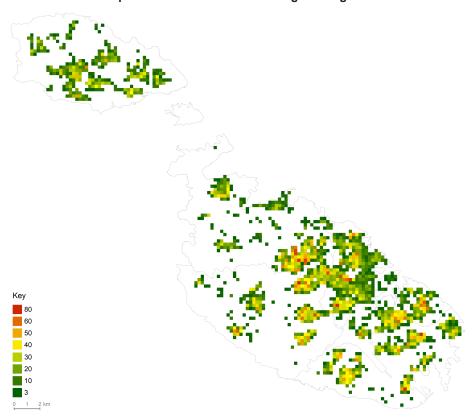
#### Notes:

Source: NSO estimates based on actual data provided by the Energy and Water Agency

<sup>1.</sup> Estimated output (GWh) for MALTA was based on data provided by the Energy and Water Agency based on PV meter readings. Estimated output (MALTA) was based on the relation between actual data (kWh) provided by Enemalta plc. to the Energy and Water Agency and the kWp installations as provided by the Regulator for Energy and Water Services.

<sup>2.</sup> Estimated output for regions (NUTS 3), districts (LAU 1) and localities (LAU 2) was estimated on the basis of the corresponding kWp effectively connected to grid.

Map 1. Total PV installations using 250m² grid cells: 2020



### Notes:

- Each grid cell represents an area of 250m².
  Each grid cell shows the total number of PVs installed in that particular area. Grid cells containing less than three PV installations are omitted.

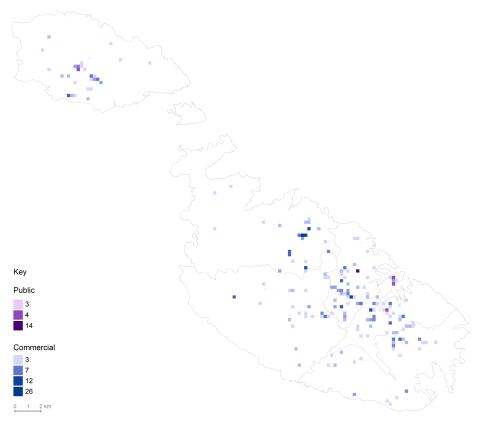
Key 50 40 30 20

Map 2. Domestic PV installations using 250m² grid cells: 2020

#### Notes:

- 1. Each grid cell represents an area of 250m<sup>2</sup>.
- 2. Each grid cell shows the total number of PVs installed in that particular area. Grid cells containing less than three PV installations are omitted.

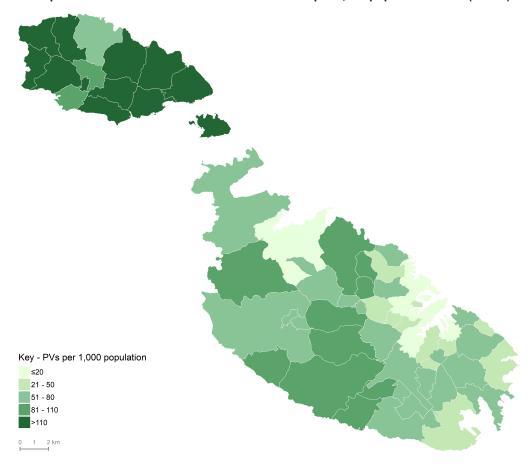
Map 3. Public and commercial PV installations using 250m² grid cells: 2020



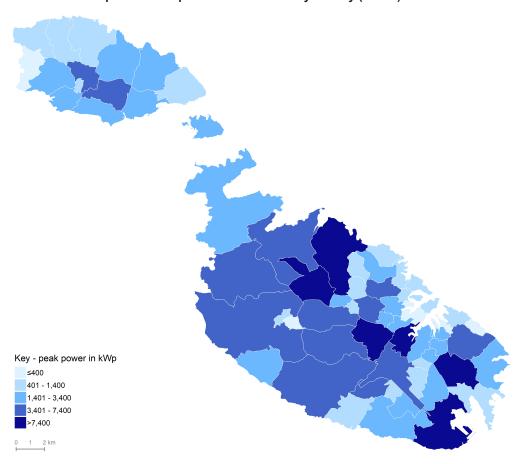
### Notes:

- 1. Each grid cell represents an area of 250m<sup>2</sup>.
- 2. Each grid cell shows the total number of PVs installed in that particular area. Grid cells containing less than three PV installations are omitted.

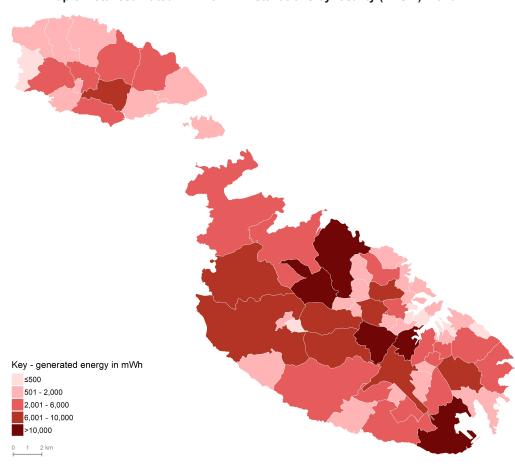
Map 4. Total PVs installed in the domestic sector per 1,000 population: 2020 (LAU 2)



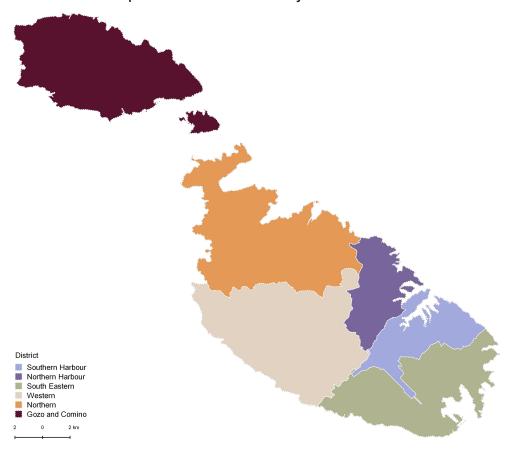
Map 5. Total kWp of PV installations by locality (LAU 2): 2020



Map 6. Total estimated mWh of PV installations by locality (LAU 2): 2020



## **Graphical Illustration of MALTA by NUTS Classification**



## **Districts classification**

#### **Southern Harbour**

Bormla; II-Fgura; Floriana; Ħal Luqa; Ħaż-Żabbar; II-Kalkara; II-Marsa; Raħal Ġdid; Santa Luċija; L-Isla; Ħal Tarxien; Valletta; II-Birgu; Ix-Xgħajra.

## **Northern Harbour**

Birkirkara; II-Gżira; Ħal Qormi; II-Ħamrun; L-Imsida; Pembroke; San Ġwann; Santa Venera; San Ġiljan; Is-Swieqi; Ta' Xbiex; Tal-Pietà; Tas-Sliema.

## **South Eastern**

Birżebbuġa; II-Gudja; Ħal Għaxaq; Ħal Kirkop; Ħal Safi; Marsaskala; Marsaxlokk; L-Imqabba; II-Qrendi; Iz-Żejtun; iz-Żurrieq.

#### Western

Ħad-Dingli; Ħal Balzan; Ħal Lija; Ħ'Attard; Ħaż-Żebbuġ; L-Iklin; L-Imdina; L-Imtarfa; Ir-Rabat; Is-Siġġiewi.

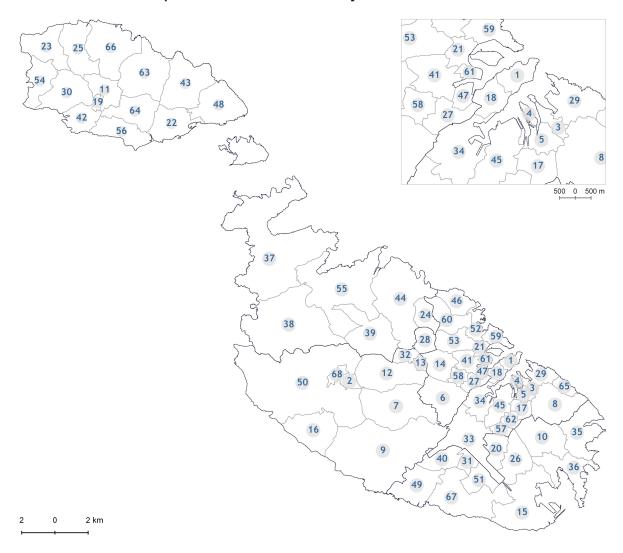
## Northern

Ħal Għargħur; Il-Mellieħa; L-Imġarr; Il-Mosta; In-Naxxar; San Pawl Il-Baħar.

## **Gozo and Comino**

II-Fontana; Għajnsielem and Comino; L-Għarb; L-Għasri; II-Munxar; In-Nadur; II-Qala; San Lawrenz; Ta' Kerċem; Ta' Sannat; Ir-Rabat; Ix-Xagħra; Ix-Xewkija; Iż-Żebbuġ.

## **Graphical Illustration of MALTA by LAU 2 Classification**



# Key

1	Valletta	18 Floriana	35	Marsaskala	52	San Ġiljan
2	L-Imdina	19 Il-Fontana	36	Marsaxlokk	53	San Ġwann
3	Il-Birgu	20 Il-Gudja	37	Il-Mellieħa	54	San Lawrenz
4	L-Isla	21 Il-Gżira	38	L-Imġarr	55	San Pawl Il-Baħar
5	Bormla	22 Għajnsielem and Comino	39	Il-Mosta	56	Ta' Sannat
6	Ħal Qormi	23 L-Għarb	40	L-Imqabba	57	Santa Luċija
7	Ħaż-Żebbuġ	24 Ħal Għargħur	41	L-Imsida	58	Santa Venera
8	Ħaż-Żabbar	25 L-Għasri	42	Il-Munxar	59	Tas-Sliema
9	Is-Siġġiewi	26 Ħal Għaxaq	43	In-Nadur	60	Is-Swieqi
10	lż-Żejtun	27 Il-Ħamrun	44	In-Naxxar	61	Ta' Xbiex
11	Ir-Rabat, Għawdex	28 L-Iklin	45	Raħal Ġdid	62	Ħal Tarxien
12	Ħ'Attard	29 Il-Kalkara	46	Pembroke	63	Ix-Xagħra
13	Ħal Balzan	30 Ta' Kerċem	47	Tal-Pieta'	64	Ix-Xewkija
14	Birkirkara	31 Ħal Kirkop	48	Il-Qala	65	lx-Xgħajra
15	Birżebbuġa	32 Ħal Lija	49	Il-Qrendi	66	Iż-Żebbuġ, Għawdex
16	Ħad-Dingli	33 Ħal Luqa	50	Ir-Rabat, Malta	67	lż-Żurrieq
17	Il-Fgura	34 Il-Marsa	51	Ħal Safi	68	L-Imtarfa

### **Methodological Notes**

- 1. The main source of data is the Regulator for Energy and Water Services. Point data showing the location of PV installations was obtained from Enemalta plc.
- 2. Statistics for years 2019 2020 are provisional and may be subject to revision.

#### **Definitions:**

- 3. **Photovoltaic (PV) system:** A complete set of components for converting solar radiation into electricity by the photovoltaic process, including the array/s of photovoltaic modules that collect and absorb sunlight for conversion into electricity, inverter/s and associated balance of system components.
- 4. kWp: kilowatt peak in the solar industry, kilowatt peak means the peak power rating of a panel.
- 5. **kWh:** kilowatt hour a unit of energy equal to 1,000 watt-hours. It is normally used as a billing unit for energy delivered to consumers by electricity providers. The units of measurement are as follows:

**kWh:** kilowatt hour = 1 thousand watt-hours **mWh:** megawatt hour = 1 million watt-hours **GWh:** gigawatt hour = 1 billion watt-hours

- 6. Commercial sector includes industry.
- 7. Public sector includes institutional households.
- 8. The term installation refers to a collection of PV panels installed as one PV system.
- 9. Installation date refers to the date when the PV system is actually connected to the Feed-in Tariffs grid.
- 10. Any quotations from this news release are to be cited and/or referenced.
- 11. More information relating to this news release may be accessed at:

Classifications:

https://metadata.nso.gov.mt/classificationdetails.aspx?id=Districts%20(Local%20Administrative%20Unit)

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